



14 Jun 2006

From: Simon Rodda/Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3480.0m	Cur. Hole Size	12.250	AFE Cost	\$19,202,687
Field	Basker and Manta	TVDBRT	3301.2m	Last Casing OD	9 5/8"	AFE No.	3426-1600
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3294.1m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	107.50	Shoe MDBRT	3472.8m	Cum Cost	\$25,099,816
Wtr Dpth(LAT)	154.5m	Days on well	36.90	FIT/LOT:	12.50ppg /	Days Since Last LTI	1121
RT-ASL(LAT)	21.5m	Planned TD MD	3636.0m				
RT-ML	176.0m	Planned TD TVDRT	3366.0m				
Current Op @ 0600		pumping diesel down tubing taking brine returns up annulus access line. Bbls pumped 117bbls, 800psi tubing head pressure.					
Planned Op		Flow well/ clean up/ sample taking.					

Summary of Period 0000 to 2400 Hrs

Ran and landed SST. Pressure tested surface lines, well head gasket, test ESD's. Displaced completion riser to 9ppg brine. Made up lubricator and tested. Ran in and recovered debris/trash catcher in hanger. Rigged up tandem shifting tool and test lubricator, no test, change out seals and continue to repair leaks on lubricator assembly.

FORMATION

Name	Top
Reservoir Zone 6.2	3394.60m
Reservoir Zone 7	3426.20m
Volcanics (Unit 1)	3445.00m
Reservoir Zone 8 Sand	
Total Depth	3480.00m

Operations for Period 0000 Hrs to 2400 Hrs on 14 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	XT	0000	0130	1.50	3480.0m	Complete pre-submergence work and checks. Remove securing tuggers.
C	P	XT	0130	0300	1.50	3480.0m	Ran SST and install 1st umbilical clamps with tree 18m below water line. Ran SST on 140mm (5 1/2") completion tubing, install umbilical clamps every joint following the splash stand.
C	P	XT	0300	0430	1.50	3480.0m	Picked up tensioner joint, space out pup joints, x/o. Installed bullseye on tension joint.
C	TP (CP)	XT	0430	0600	1.50	3480.0m	Problems picking up flow head and stiff joint. Slings arrangement. One sling required cutting off the flowhead with the oxy & acet due to being wedged behind the wing valve studs.
C	P	XT	0600	0800	2.00	3480.0m	Picked up flowhead and stiff joint and make up to 228mm (9") Otis quick coupling. Lower string until MRT's can be attached to tensioner ring, attach 4 x MRTs. During this operation skid rig over well head.
C	P	XT	0800	1000	2.00	3480.0m	Establish guide lines, make up coflexip production hose, kill hose and control lines to flow head.
C	P	XT	1000	1100	1.00	3480.0m	Flush lines and test surface hoses to 500/5000psi 5/5mins against FWV/ FMV.
C	P	XT	1100	1130	0.50	3480.0m	Land SST on well head with 30klbs down. Lock tree and perform 20klb overpull test, ok.
C	P	XT	1130	1200	0.50	3480.0m	Held pre-flow meetings with all crews during change over.
C	P	XT	1200	1330	1.50	3480.0m	Testing VX gasket external test 5000psi 10/mins , 3 x contol lines 5500psi 5/mins, 1 x SSSV 7500psi 5mins Note:Rigged up Expro slickline/ Bop's and lubricator, install 50mm (2") drain hose on lubricator, test lubricator 500/5000psi, 5/10mins.
C	TP (VE)	SLK	1330	1830	5.00	3480.0m	numerous failures on lubricator requiring to check every time.
C	P	XT	1830	1900	0.50	3480.0m	Displace completion riser to filtered inhibited brine.
C	P	XT	1900	1930	0.50	3480.0m	Test SST body and VX gasket seal. 500/5000psi, 5/10mins, against FBIV. Test ok.
C	P	SLK	1930	2100	1.50	3480.0m	Ran in the hole with slick line and retrieved Baker AR lock debris/trash catcher from tubing hanger.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	SLK	2100	2400	3.00	3480.0m	<p>Pulled out of hole and laid out catcher. Assembled new tool string and installed tandem shifting tool assembly. Note: ESD function tests carried out during this operation. Rig floor/ separator/ stbd side fwd deck.</p> <p>Stab and make up quick connect union on lubricator. Test lubricator at quick union with hand pump, test failed, leaking from quick test (QT) union. Remove and change out O-rings. Test again at QT union and test failed, leaking at same point. Break out at quick union and inspect O-rings. OK. Make-up QT Union Test lubricator with Dowell, test failed, leaking at same point.</p>

Operations for Period 0000 Hrs to 0600 Hrs on 15 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	SLK	0000	0200	2.00	3480.0m	<p>Removed tool string from Lubricator. Removed Lubricator from lifting hoist and lowered to rig floor. Broke out quick test sub. Made up 2.5m (8' x 5") section of lubricator, re-assembled tool string and lubricator onto BOP's.</p>
C	P	SLK	0200	0230	0.50	3480.0m	Pressure tested with Dowell 500/5000psi, 5/5mins, ok.
C	P	SLK	0230	0400	1.50	3480.0m	Ran in hole tandem shifting tool and open XD sliding sleeve.
C	P	DIS	0400	0430	0.50	3480.0m	<p>Open annulus master valve and increase SSSV pressure to 7000psi. Commence transfer of diesel to Dowell pump. Note: no diesel taken into displacement tank.</p>
C	P	DIS	0430	0530	1.00	3480.0m	<p>Pumped diesel @ 1.3 bpm/ 100psi. Brine returns observed thru annulus access line to pits. @0600hrs 117bbls pumped, tubing head pressure 800psi.. Delivery rate of deisel pump 1.3bpm.</p>
C	TP (RE)	DIS	0530	0600	0.50	3480.0m	NPT due to slow delivery of diesel. This is due to the high volume pump being inoperable.

Phase Data to 2400hrs, 14 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
PRESPUD(PS)	3	27 Feb 2006	27 Feb 2006	3.00	0.125	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	27 Feb 2006	27 Feb 2006	4.00	0.167	0.0m
CONDUCTOR HOLE(CH)	17	27 Feb 2006	28 Feb 2006	21.00	0.875	210.0m
CONDUCTOR CASING(CC)	14.5	28 Feb 2006	28 Feb 2006	35.50	1.479	210.0m
SURFACE HOLE(SH)	43.5	05 Mar 2006	06 Mar 2006	79.00	3.292	1010.0m
SURFACE CASING(SC)	22.5	06 Mar 2006	07 Mar 2006	101.50	4.229	1010.0m
PRODUCTION HOLE(PH)	411.5	02 May 2006	19 May 2006	513.00	21.375	3480.0m
PRODUCTION CASING/LINER(PC)	46	22 May 2006	24 May 2006	559.00	23.292	3480.0m
EVALUATION PHASE (1)(E1)	70.5	19 May 2006	25 May 2006	629.50	26.229	3480.0m
COMPLETION(C)	256	24 May 2006	14 Jun 2006	885.50	36.896	3480.0m

General Comments

00:00 TO 24:00 Hrs ON 14 Jun 2006

Rig Requirements	<p>Ocean Patriot Equipment Down List :- Number 1 mud pump, structural webbing replacement. Upper slip joint packer has a leaking O ring seal, silicon was applied to it at last EOW but the leak is still present, packer seals with continous supply of air. BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. Diverter lockdown dog function from rig floor panel. Insert packer lock down dogs will not lock and un-lock from rig floor, bag will function from the rig floor. Backup Cameron hydraulic riser running tool. Compensator stroke indicator. RBS deployed warning light not working(on order), audible working ok. Compensator lock bar indicator light. S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>
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WBM Data		Cost Today						
Mud Type:	Brine	API FL:	Cl:	66500mg/l	Solids(%vol):	Viscosity		
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	12%	H2O:	PV		
Time:		HTHP-FL:	Hard/Ca:		Oil(%):	YP		
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s		
Temp:	0C°		PM:		pH:	Gels 10m		
			PF:			Fann 003		
Comment	No mud engineer on board.						Fann 006	
						Fann 100		
						Fann 200		
						Fann 300		
						Fann 600		

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	46.2	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	5.7	
Cement HT (Silica)	MT	0	0	0	93.3	
Diesel	m3	200	15.2	0	499.6	
Fresh Water	m3	25	25	0	404.8	
Drill Water	m3	0	42.1	0	204.8	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	208.60	208.60	208.60	208.60	
13 3/8"	998.85	987.20	998.85	987.20	12.50
9 5/8"	3472.80	3294.07	173.13	173.13	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOGC	48	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	6	
PETROLAB	2	
CAMERON AUSTRALIA PTY LTD	4	
WEATHERFORD AUSTRALIA PTY LTD	2	
EXPRO GROUP	14	4 x slick line, 7 x well test.
Total	96	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	11 Jun 2006	3 Days		
Fire Drill	11 Jun 2006	3 Days		
JSA	14 Jun 2006	0 Days	Drill crew=5, Deck= 5, SS=1, Marine=1	
Man Overboard Drill	06 Jun 2006	8 Days		
Safety Meeting	11 Jun 2006	3 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	14 Jun 2006	0 Days	Safe=5 Un-safe=5	



Shakers, Volumes and Losses Data						
Available	619.1bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	382.1bbl			Shaker1	VSM 100	
Reserve	237bbl			Shaker1	VSM 100	
				Shaker2	VSM 100	
				Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	
				Shaker4	VSM 100	

Marine									
Weather on 14 Jun 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	25kn	248.0deg	1030.0mbar	13C°	1.0m	248.0deg	2s	1	220.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	24.00klb	4350.00klb	2.0m	225.0deg	8s				
Comments									
							2		
							2		
							2		
							3		
							3		
							4		
							4		
							5		
							5		
							6		
							6		
							7		
							7		
							8		
							8		

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	1755hrs 14th June		On location	Diesel	m3		578
				Fresh Water	m3		418
				Drill Water	m3		0
				Cement HT (Silica)	mt		0
				Bentonite Bulk	mt		22.5
				Barite Bulk	mt		0
				Cement G	mt		82
Pacific Wrangler	1430hrs 11th june		Close stand by for well test operations.	Diesel	m3		400
				Fresh Water	m3		250
				Drill Water	m3		580
				Cement G	mt		74
				Cement HT (Silica)	mt		69
				Barite Bulk	mt		0
				Bentonite Bulk	mt		19
				Brine	bbls		0
Ship 200m3 of Diesel to rig.							